

Artificial Penetration No. 557

Kadane-Brachman
Lutcher & Moore Lumber Co. #33

Please refer to File No. 26181

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

"P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Part I and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch made to scale, of this lease, block, or lot containing thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a line print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

When the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAN OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAN.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 635 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 455 feet.

Date October 9, 19 57

Name of company or operator

Name Kadane - Brachman

Address Drawer 1740

City Wichita Falls, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co. #03270

Number of Acres 250 Well No. 33

Number of wells on lease 22

Survey J. Dyson

Elevation 8 Feet
(Above Sea Level)

Section No. _____ Block No. _____

Located in Orange Field

(If Wildcat state above)

Orange

County

1/2 Miles North direction from
Orangefield, Texas nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling 10-14-57

Depth to which you propose to drill 4400 feet.

Date work will start deepening -----

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name G. E. Glasco
Address 1522 McKinley, San Antonio, Texas

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

OCT 15 1957

FILE No.

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given:)

NORTH

~ ORANGE COUNTY, TEXAS ~

Mr. Halbrook, Charleston, Tenn.
St. Mary's River

JAMES DYSON LEAGUE

A-8

Lutcher & Moore Lumber Co. 250 AC. LUG

KADANE-BRACKMAN

293

G.C. KROWN
L.S.B.

Scale: 1" = 40'

RECEIVED
OCT 11 1957
OCT 10 1957
Scale of Plat. 1" = 40'
SOUTH
RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS

NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.
Name R. Cohen, Title Agent
Subscribed and sworn to before me this 9th day of October, 19 57.
Correspondence regarding this well should be addressed to:
Name Ralph Cohen, Address Box 747, Dickinson, Texas
Notary Public in and for GALVESTON COUNTY, TEXAS
Galveston

Please Refer
to File No. _____

441800
RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2A
Application
To Plug and
Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg.,
Dallas, Texas

Sec. No. _____ Block No. _____ Survey J. Dyson County Orange

Well No. 33 Name of Lease Lutcher-Moore Lbr. Co. #03270 No. of Acres 250 Elev. 8'

Name of Field in which well is located Orange

Located 1/2 Miles North Direction from Orangefield, Texas (Nearest P. O. or Town)

Form 1, "Notice of Intention to Drill," was filed in name of Kadane-Brachman

Drilling Commenced 10-14- 19 57 Drilling Completed 10-19- 19 57

Has this well ever produced Oil? Yes or Gas? ---

Character of Well (Oil, Gas or Dry) Dry Total Depth 3906

Date you wish to Plug 11-14- 19 64 *

Name of Party Plugging Well Oilfield Salvage Co. Address Box 15233, Houston, Texas

Correspondence regarding this well should be sent to: Name Ralph Cohen

Address Box 747, Dickinson, Texas

Initial Production of Gas: Volume (MCP) --- 24 hrs. Pressure --- lbs. per square inch

Initial Production of Oil: Barrels 80.51

Give notice before Plugging to all available Lease Owners, as required by Rule (10) *

When Plugging completed, file final Plugging Report duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained to as total depth, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks: Letter to owner 11-10-64
cc R.R. Co.

RECEIVED

DEC 21 1964

Railroad Commission of Texas
OIL & GAS DIVISION
AT 5:11 PM, TEXAS

FILL OUT FORMATION AND AFFIDAVIT ON REVERSE SIDE

56

Please Refer to

File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

"P.T.S.D."

Form 6

Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg.,
Sec. No. _____ Block No. _____ Survey J. Dyson County Orange Dallas, Texas
Well No. 33 Name of Lease Lutcher-Moore Lbr. Co. #03270 No. of Acres 250
Name of Field in which well is located Orange Date well was plugged 12-2- 1964

Form 1 (Notice of Intention to Drill) Was Filed in Name of Kadane-Brachman
Character of Well at the time of completion: Oil 80.51 bbls; Gas 0 Cu. Ft.; Dry ==
(Initial Production) (Initial Production)

Amount well producing when plugged: Oil 0 bbls; Gas 0 Cu. Ft.; Water 81 bbls.

Has this well ever produced oil or gas? Yes

Total Depth 3988 feet. Top of each producing sand 3080; 3460. feet.

Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes

How was mud applied? Pump

Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? No

Cement plugs: 10' to ground level; 842-242; 3037-3137. Bridge plug set at 3190.

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Fl.	In.	Fl.	In.	Fl.	In.	
10 3/4"	205	0	0	0	205	0	Larkin Shoe
5 1/2"	3588	0	1165	11	2420	1	Larkin Shoe & Float Collar.

Show depth found and thickness of all water, oil and gas formations 3080-86; 3460-3510.

Have all abandoned wells on this lease been plugged according to Commissions rules? Yes

Manner of confining all oil, gas or water to strata: Bridge plug, casing and cement.

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows: _____

P. Cormier, Box 228, Orangefield, Texas

Kilmarnock Oil Co., Box 1001, Corsicana, Texas

Petroleum Property Management, 1800 Southland Center, Dallas, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 107? Yes

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

Name _____ Title Agent
Subscribed and sworn to before me this 23rd day of December, 1964

DEC 28 1964
Notary Public in and for the State of Texas
MRS. CLARA HOWELL
Address Box 747, Dickinson, Texas

Correspondence regarding this well should be addressed to _____
Name Ralph Cohen Address Box 747, Dickinson, Texas